

KAZAKHSTAN-CHINA PIPELINE GROUP

Forms of annual consolidated financial statements
for publication by public interest entities,
according to the format approved by Order
of the Minister of Finance of the Republic of Kazakhstan
No. 422 dated 20 August 2010

for the year ended 31 December 2013

KAZAKHSTAN-CHINA PIPELINE GROUP

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**STATEMENT OF MANAGEMENT'S RESPONSIBILITY
FOR THE PREPARATION AND APPROVAL OF THE FORMS OF
CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2013**

Management is responsible for the preparation of the forms of condensed consolidated financial statements that present fairly the consolidated financial position of Kazakhstan-China Pipeline and its subsidiary (the "Group") as of 31 December 2013, and the results of its operations, cash flows and changes in shareholder's equity for the year then ended in compliance with International Financial Reporting Standards ("IFRS") and the format of annual financial statements for publication by public interest entities, approved by Order of the Minister of Finance of the Republic of Kazakhstan No. 422 dated 20 August 2010 (the "Order No.422") (the "forms of financial statements").

In course of the consolidated financial statements forms preparation, the management is responsible for:

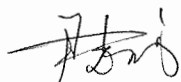
- selection of the appropriate accounting principles and their consistent application;
- presenting information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information;
- providing additional disclosures when compliance with the specific requirements in IFRSs are insufficient to enable users to understand the impact of particular transactions, other events and conditions on the Group's consolidated financial position and financial performance;
- compliance with the format of annual financial statements approved by Order No. 422, as well as conformity with the consolidated financial statements prepared according to IFRS, on basis of which they have been prepared; and
- making an assessment of the Group's ability to continue its operations in the foreseeable future.

The Group's management is also responsible for:

- development, implementation and maintenance of the efficient and reliable internal control system of the Group;
- maintaining adequate accounting records that are sufficient to show and explain the Group's transactions and disclose with reasonable accuracy at any time the financial position of the Group, and which enable them to ensure that the forms of financial statements comply with the format of annual financial statements, approved by Order No. 422, as well as with the consolidated financial statements, prepared according to IFRS, on basis of which they have been prepared;
- maintaining statutory accounting records in compliance with Kazakhstani legislation and accounting standards;
- taking such steps as are reasonably available to them to safeguard the assets of the Group; and
- preventing and detecting fraud and other irregularities.

These forms of consolidated financial statements of the Group for the year ended 31 December 2013 have been approved for issue by the management of Kazakhstan-China Pipeline and its subsidiary on 6 February 2014.

On behalf of the Management:



Yin Zhi-cheng
Acting in capacity of
General Director

6 February 2014
Almaty, Kazakhstan



Tang Jing
Deputy General Director/
Chief Accountant

6 February 2014
Almaty, Kazakhstan

INDEPENDENT AUDITORS' REPORT ON FORMS OF CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To Owners of Kazakhstan-China Pipeline and its subsidiary:

The accompanying forms of condensed consolidated financial statements, which comprise the consolidated balance sheet (Form 1) as at 31 December 2013, and related consolidated income statement (Form 2), consolidated statement of cash flows (Form 3), consolidated statement of changes in equity (Form 4) and explanatory notes for the year then ended (hereinafter jointly referred to as the "Forms"), have been prepared on the basis of audited consolidated financial statements of Kazakhstan-China Pipeline LLP and its subsidiary (the "Group") for the year ended 31 December 2013 (the "Financial Statements"). We expressed an unmodified audit opinion on those Financial Statements in our report dated 6 February 2014. Those audited Financial Statements and the Forms do not reflect the effects of events that occurred subsequent to the date of our report on those Financial Statements.

The Forms do not contain all the disclosures required by the International Financial Reporting Standards ("IFRS"). Reading the Forms, therefore, is not a substitute for reading the audited Financial Statements of the Group.

Management's responsibility

The Management is responsible for the preparation of the Forms on the basis of the audited Financial Statements of the Group for the year ended 31 December 2013 in accordance with principles for preparation of the forms of annual financial statements for publication by public interest entities approved by Order No. 422 of the Minister of Finance of Kazakhstan dated 20 August 2010.

Auditors' responsibility

Our responsibility is to express an opinion on the Forms based on our procedures, which were conducted in accordance with International Standard on Auditing (ISA) 810 *Engagements to Report on Condensed Financial Statements*.

Opinion

In our opinion, the Forms which were prepared on the basis of audited Financial Statements of the Group for the year ended 31 December 2013 are consistent with the Financial Statements and, comply in all material respects, with the principles for preparation of the forms of annual financial statements for publication by public interest entities approved by Order No. 422 of the Minister of Finance of Kazakhstan dated 20 August 2010.

Emphasis of matter

We draw attention to Note 2 of these Forms which describe the restatement of corresponding figures of the Group's consolidated statement of financial position as at 31 December 2012. Our report is not qualified in respect of this matter.

Other matters

The Forms of the Group for the year ended 31 December 2012 were audited by another auditor who expressed an unmodified opinion on those statements on 4 February 2013.

As part of our audit of the Financial Statements for the year ended 31 December 2013, we have audited the adjustments to the consolidated statement of financial position as at 31 December 2012, described in Note 2 to these Forms, which were used to change the presentation of the consolidated financial statements for the year ended 31 December 2012. In our opinion, these adjustments are appropriate and have been properly recorded. We did not participate in the audit, review and any other procedures related to the Group's Forms and the Financial Statements for the year ended 31 December 2012, except for the audit of adjustments presented. Accordingly, we do not express opinion or any other form of assurance with respect to the Forms and the Financial Statements for the year ended 31 December 2012 as a whole.



Daulet Kuatbekov
Engagement Partner
Qualified Auditor,
Republic of Kazakhstan
Qualification certificate No. 0000523
of 15 February, 2002



Deloitte, LLP
State license on auditing of the Republic of
Kazakhstan Number 0000015, type MFU-2, given
by the Ministry of Finance of the Republic of
Kazakhstan dated 13 September, 2006



Nurlan Bekenov
General Director
Deloitte, LLP

6 February 2014
Almaty, Republic of Kazakhstan

Name of Company: **Kazakh-China Pipeline LLP**
 Reorganization details:
 Activity Status of Company: **Construction and operation of oil pipeline**
 Legal Form of Company: **Limited liability partnership**
 Form of Reporting: **Consolidated**
 Annual average number of employees: **278**
 Business Entity: **medium-sized business**

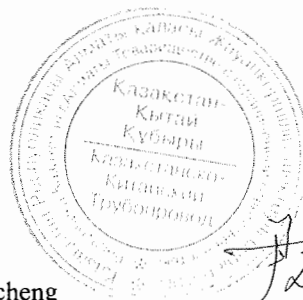
Legal Address of the Company **109 B, Abay av., Almaty**

**BALANCE SHEET
AS OF 31 DECEMBER 2013**

KZT thousand

Assets	Line Code	At the end of accounting period	At the beginning of accounting period
			As restated
I. Current assets:			
Cash and cash equivalents	010	11,883,737	16,971,827
Financial assets available for sale	011	-	-
Financial derivatives	012	-	-
Financial assets at fair value through profit and loss	013	-	-
Financial assets held to maturity	014	-	-
Other financial current assets	015	30,162,999	27,510,497
Short-term trade and other accounts receivable	016	1,957,975	515,219
Current income tax	017	-	60,270
Inventory	018	307,763	405,492
Other current assets	019	566,776	481,659
Total current assets (sum of lines 010 - 019)	100	44,879,250	45,944,964
Assets (or retiring groups) held for sale	101	46,516	36,215
II. Non-current assets			
Financial assets available for sale	110	-	-
Financial derivatives	111	-	-
Financial assets at fair value through profit and loss	112	-	-
Financial assets held to maturity	113	-	-
Other financial non-current assets	114	2,520	2,640
Long-term trade and other accounts receivable	115	9,094,725	7,960,791
Investments accountable by equity method	116	-	-
Investment property	117	-	-
Fixed assets	118	248,110,133	235,567,763
Biological assets	119	-	-
Exploration and evaluation assets	120	-	-
Intangible assets	121	119,723	144,324
Deferred tax assets	122	-	-
Other non-current assets	123	60	60
Total non-current assets (sum of lines 110 - 123)	200	257,327,161	243,675,578
Balance (line 100 + line 101 + line 200)		302,252,927	289,656,757

Liabilities and Equity	Line Code	At the end of accounting period	At the beginning of accounting period
III. Current liabilities			
Loans	210	25,275,928	19,392,199
Financial derivatives	211	-	-
Other current financial liabilities	212	-	-
Short-term trade and other accounts payable	213	5,941,818	5,654,841
Short-term provisions	214	105,432	92,828
Current income tax liabilities	215	1,150,577	-
Employee benefit	216	139,291	65,033
Other current liabilities	217	7,123,407	4,974,444
Total current liabilities (sum of lines 210 - 217)	300	39,736,453	30,179,345
Liabilities directly associated with assets classified as held for sale	301	-	-
IV. Non-current liabilities			
Loans	310	155,658,092	177,822,805
Financial derivatives	311	-	-
Other non-current financial liabilities	312	-	-
Long-term trade and other accounts payable	313	-	-
Long-term provisions	314	4,643,078	4,618,254
Deferred tax liabilities	315	20,455,499	16,669,557
Other non-current liabilities	316	11,641	-
Total non-current liabilities (sum of lines 310 - 316)	400	180,768,310	199,110,616
V. Equity			
Equity Capital	410	13,000,000	13,000,000
Paid-in Capital	411	-	-
Treasury Stock	412	-	-
Provisions	413	32,700,947	35,589,080
Retained earnings (accumulated deficit)	414	36,047,217	11,777,716
Total Equity referred to owners of holding company (sum of lines 410 - 414)	420	81,748,164	60,366,796
Minority Interest	421	-	-
Total Equity (line 420 +/- line 421)	500	81,748,164	60,366,796
Balance (line 300+line 301+line 400 + line 500)		302,252,927	289,656,757



Acting in capacity of General Director

Yin Zhi - cheng

(Handwritten signature)

Chief Accountant

Tang Jing

(Handwritten signature)

Name of Company: **Kazakh-China Pipeline LLP**
 Reorganization details:
 Activity Status of Company: **Construction and operation of oil pipeline**
 Legal Form of Company: **Limited liability partnership**
 Form of Reporting: **Consolidated**
 Annual average number of employees: **278**
 Business Entity: **medium-sized business**

Legal Address of the Company **109 B, Abay av., Almaty**

**INCOME STATEMENT
FOR THE YEAR ENDED 31 DECEMBER 2013**

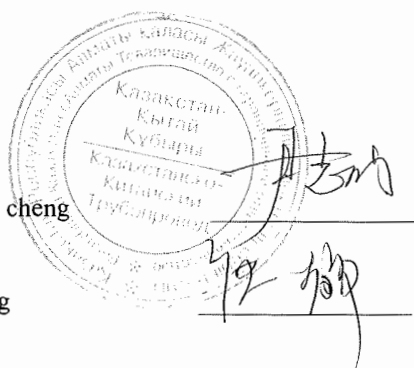
KZT thousand

Name of Activities	Line Code	For the accounting period	For the prior period
Revenue	010	67,696,667	54,597,380
Costs of goods and services sold	011	(24,917,068)	(22,679,960)
Gross Margin (line 010 – line 011)	012	42,779,599	31,917,420
Selling expenses	013	-	-
Administrative expenses	014	(3,702,335)	(1,944,457)
Other expenses	015	(20,294,878)	(20,638,789)
Other income	016	17,615,662	17,542,628
Total operating income (loss) (+/- lines 012 - 016)	020	36,398,048	26,876,802
Financial income	021	1,145,402	527,196
Financial expenses	022	(9,868,972)	(11,273,261)
Company share in income (loss) of associated companies and joint activities, accountable by equity method	023	-	-
Other non-operational profit	024	1,381,151	-
Other non-operational expenses	025	-	-
Profit (loss) before taxes (+/- lines 020 - 025)	100	29,055,629	16,130,737
Income tax expenses	101	(7,758,246)	(2,090,890)
Profit (loss) after taxes from continued activities (line 100 – line 101)	200	21,297,383	14,039,847
Profit (loss) after taxes from discontinued operations	201	-	-
Income for the year (line 200 + line 201) referred to:	300	21,297,383	14,039,847
Owners of holding company		-	-
Minority interest		-	-
Other cumulative income, total (sum of lines 410- 420):	400	87,110	632,551
including:		-	-
Revaluation of fixed assets	410	-	-
Revaluation of financial assets available for sale	411	-	-
Company share in other cumulative income (loss) of associated companies and joint activities accountable by equity method	412	-	-
Actuarial income (loss) on pension liabilities	413	-	-
Effect of income tax rate changes on deferred tax of subsidiaries	414	-	-

Hedging of cash flows	415	-	-
Exchange rate difference on investments in foreign companies	416	9,775	7,829
Hedging of net investments in foreign operations	417	-	-
Other components of other cumulative income	418	252,849	624,722
Reclassification adjustments in components of income (loss)	419	-	-
Tax effect of other comprehensive income components	420	(175,514)	-
Total comprehensive income (line 300 + line 400)	500	21,384,493	14,672,398
Total comprehensive income referred to:		-	-
Owners of holding company		21,384,493	14,672,398
Minority interest			
Earning per share:	600	-	-
including:		-	-
Basic earning per share:		-	-
From discontinued operations		-	-
From ceased activities		-	-
Diluted earning per share:		-	-
From continued activities		-	-
From discontinued operations		-	-

Acting in capacity of General Director

Yin Zhi - cheng



Chief Accountant

Tang Jing

Name of Company: **Kazakh-China Pipeline LLP**
 Reorganization details:
 Activity Status of Company: **Construction and operation of oil pipeline**
 Legal Form of Company: **Limited liability partnership**
 Form of Reporting: **Consolidated**
 Annual average number of employees: **278**
 Business Entity: **medium-sized business**

Legal Address of the Company **109 B, Abay av., Almaty**

**STATEMENTS OF CASH FLOWS (DIRECT METHOD)
FOR THE YEAR ENDED 31 DECEMBER 2013**

KZT thousand

Name of Activities	Line Code	For the accounting period	For the prior period
I. Cash flow from operating activities			
1. Cash inflow, total (sum of lines 011 - 016)	010	70,870,207	57,478,661
including:			
Sales revenue of goods and services	011	123,573	786,194
Other revenue	012	-	-
Advances received from customers	013	69,691,312	56,058,286
Inflows from insurance contracts	014	-	-
Interest received	015	871,888	401,826
Other	016	183,434	232,355
2. Cash outflow, total (sum of lines 021 - 027)	020	31,205,173	25,188,050
including:			
Settlements with supplier and contractors	021	11,592,515	9,724,304
Advances paid to suppliers of goods and services	022	785,609	451,990
Salaries and wages paid	023	1,524,590	1,521,361
Interest payment	024	10,283,971	9,303,868
Payments on insurance contracts	025	-	-
Income tax and other payables to the budget	026	6,296,201	3,635,409
Other	027	722,287	551,118
3. Net amount of cash from operating activities (line 010– line 020)	030	39,665,034	32,290,611
II. Cash flow from investing activities			
1. cash inflow, total (sum of lines 041- 051)	040	55,151,956	32,734,409
including:			
Sales of fixed assets	041	-	-
Sales of intangible assets	042	-	-
Sales of other long-term assets	043	25,737	72,334
Sales of equity instrument of other companies (except subsidiaries) and equity share in joint ventures	044	-	-
Sales of debt instruments of other companies	045	-	-
Compensation at lack of control over subsidiaries	046	-	-
Sales of other financial assets	047	55,126,219	32,662,075
Futures and forwards, options and swaps	048	-	-
Received dividends	049	-	-
Received interest	050	-	-
Other	051	-	-
2. Cash outflow, total (sum of lines 061 - 071)	060	82,148,173	53,293,014
including:			
Acquisition of fixed assets	061	24,520,716	7,903,705
Acquisition of intangible assets	062	123,270	25,543

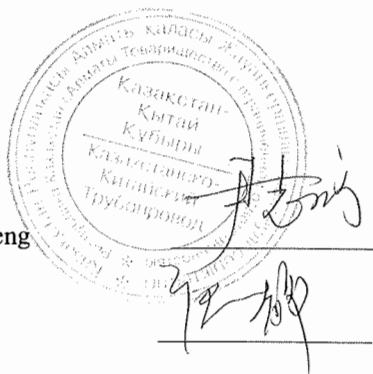
Acquisition of other long-term assets	063	-	-
Acquisition of equity instruments of other companies (except subsidiaries) and equity share in joint business	064	-	-
Acquisition of debt instruments of other companies	065	-	-
Acquisition of control over subsidiaries	066	-	-
Acquisition of other financial assets	067	57,504,187	45,363,766
Loans	068	-	-
Futures and forwards, options and swaps	069	-	-
Investments in subsidiaries and associated companies	070	-	-
Other	071	-	-
3. Net amount of cash from investing activities (line 040 – line 060)	080	(26,996,217)	(20,558,605)
III. Cash flow from financing activities			
1. Cash inflow, total (sum of lines 091 - 094)	090	46,071,000	-
including:			
Issue of shares and other financial instruments	091	-	-
Received loans	092	46,071,000	-
Received interest	093	-	-
Other	094	-	-
2. Cash outflow, total (sum of lines 101 - 105)	100	63,996,208	11,908,800
including:			
Repayment of loans	101	63,996,208	11,908,800
Repayment of interest	102	-	-
Repayment of dividends	103	-	-
Repayment of company equity owners	104	-	-
Other	105	-	-
3. Net amount of cash from financing activities (line 090 – line 100)	110	(17,925,208)	(11,908,800)
4. Effect of exchange rate to KZT	120	168,301	11,956
5. Increase +/- decrease of cash (line 030 +/- line 080 +/- line 110)	130	(5,256,391)	(176,794)
6. Cash and cash equivalents as of the beginning of the accounting period	140	16,971,827	17,136,665
7. Cash and cash equivalents as of the end of the accounting period	150	11,883,737	16,971,827

Acting in capacity of General Director

Yin Zhi - cheng

Chief Accountant

Tang Jing



Name of Company: **Kazakh-China Pipeline LLP**

Reorganization details:

Activity Status of Company: **Construction and operation of oil pipeline**

Legal Form of Company: **Limited liability partnership**

Form of Reporting: **Consolidated**

Annual average number of employees: **278**

Business Entity: **medium-sized business**

Legal Address of the Company **109 B, Abay av., Almaty**

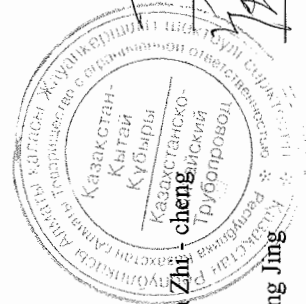
**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2013**

Name of components	Line Code	Equity of holding company					Minority interest	Total equity
		Charter capital	Paid-in capital	Treasury stock	Reserves	Retained earnings		
Balance as at 1 January of the prior year	010	13,000,000	-	-	38,036,195	(5,286,578)	-	45,749,617
Changes in accounting policy	011	-	-	-	-	-	-	-
Restated balance (line 010+/- line 011)	100	13,000,000	-	-	38,036,195	(5,286,578)	-	45,749,617
Comprehensive income, total (line 210 + line 220):	200	-	-	-	(2,447,115)	17,064,294	-	14,617,179
Comprehensive income (loss) for the year	210	-	-	-	-	14,039,847	-	14,039,847
Other cumulative income, total (sum of lines 221 - 229):	220	-	-	-	(2,447,115)	3,024,447	-	577,332
including:								
Increase from fixed assets revaluation (less tax effect)	221	-	-	-	569,503	-	-	569,503
Amortization transfer from fixed assets revaluation (less tax effect)	222	-	-	-	(3,024,447)	3,024,447	-	-

223	(less tax effect)	-	-	-	-	-	-	-	-
224	Share in other comprehensive income (loss) of associated companies and joint activities, accountable by equity method	-	-	-	-	-	-	-	-
225	Actuarial income (loss) on pension liabilities	-	-	-	-	-	-	-	-
226	Effect of income tax rate change on deferred tax of subsidiaries	-	-	-	-	-	-	-	-
227	Cash flow hedging (less tax effect)	-	-	-	-	-	-	-	-
228	Exchange rate difference on investments in foreign companies	-	-	-	-	7,829	-	-	7,829
229	Hedging of net investments in foreign operations	-	-	-	-	-	-	-	-
300	Transactions with owners, total (sum of lines 310 - 318):	-	-	-	-	-	-	-	-
310	including:	-	-	-	-	-	-	-	-
	Employee rewards by shares:	-	-	-	-	-	-	-	-
	including:	-	-	-	-	-	-	-	-
	Employee service cost	-	-	-	-	-	-	-	-
	Issue of shares by method of share rewards to employees	-	-	-	-	-	-	-	-
	Tax benefits from method of share rewards to employees	-	-	-	-	-	-	-	-
311	Owners' contribution	-	-	-	-	-	-	-	-
312	Own debt instruments issue (shares)	-	-	-	-	-	-	-	-
313	Issue of equity instruments relating to merger of business	-	-	-	-	-	-	-	-
314	Share component of convertible instruments (less tax effects)	-	-	-	-	-	-	-	-
315	Dividend distribution	-	-	-	-	-	-	-	-
316	Other distributions in favour of owners	-	-	-	-	-	-	-	-
317	Other operations with owners	-	-	-	-	-	-	-	-
318	Changes in equity share of subsidiaries not leading to lack of control	-	-	-	-	-	-	-	-
400	Balance as of 1 January of the reporting period (line 100 + line 200 + line 300)	13,000,000	-	-	-	-	-	-	-
401	Changes in accounting policy	-	-	-	-	-	-	-	-
500	Restated balance (line 400 +/- line 401)	13,000,000	-	-	-	35,589,080	-	-	-
600	Comprehensive income, total (line 610+ line 620):	-	-	-	-	(2,888,133)	24,269,501	-	21,381,368

income (loss) for the year	610	-	-	-	-	21,297,383	-	21,297,383
Other comprehensive income, total (sum of lines 621 - 629):	620	-	-	-	-	2,972,118	(2,888,133)	83,985
including:								
Increase from fixed assets revaluation (less tax effects)	621	-	-	-	-	74,210	-	74,210
Amortisation transfer from fixed assets revaluation (less tax effect)	622	-	-	-	-	(2,972,118)	-	-
Revalued financial assets available for sale (less tax effect)	623	-	-	-	-	-	-	-
Share in other comprehensive income (loss) of associated companies and joint activities, accountable by equity method	624	-	-	-	-	-	-	-
Actuarial income (loss) on pension liabilities	625	-	-	-	-	-	-	-
Effect of income tax rate changes on deferred tax of subsidiaries	626	-	-	-	-	-	-	-
Cash flow hedging (minus tax effect)	627	-	-	-	-	-	-	-
Exchange rate difference on investments in foreign companies	628	-	-	-	-	9,775	-	9,775
Hedging of net investments in foreign operations	629	-	-	-	-	-	-	-
Transactions with owners, total (sum of lines 710 - 718)	700	-	-	-	-	-	-	-
including:								
Employee rewards by shares	710	-	-	-	-	-	-	-
including:								
Employee service cost		-	-	-	-	-	-	-
Issue of shares by method of share rewards to employees		-	-	-	-	-	-	-
Tax benefits from method of share rewards to employees		-	-	-	-	-	-	-
Owners' contribution	711	-	-	-	-	-	-	-
Own debt instruments issue (shares)	712	-	-	-	-	-	-	-
Issue of equity instruments relating to merger of business	713	-	-	-	-	-	-	-
Share component of convertible instruments (minus tax effects)	714	-	-	-	-	-	-	-

Dividend distribution	715									
Other distributions in favour of owners	716	-	-	-	-	-	-	-	-	-
Other operations with owners	717	-	-	-	-	-	-	-	-	-
Changes in equity share of subsidiaries not leading to control loss	718	-	-	-	-	-	-	-	-	-
Balance as at 31 December of the reporting period (line 500 + line 600 + line 700)	800	13,000,000	-	-	32,700,947	36,047,217	-	-	81,748,164	-



Acting in capacity of General Director

Yin Zhi-cheng

Chief Accountant

Tang Jing

KAZAKHSTAN-CHINA PIPELINE GROUP

NOTES TO THE FORMS OF CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2013

(in thousands of Kazakhstani Tenge)

1. BASIS OF PREPARATION OF THE FORMS OF CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Forms of condensed consolidated financial statements, which comprise consolidated balance sheet (Form 1) as at 31 December 2013, and related consolidated income statement (Form 2), consolidated statement of cash flows (Form 3), and consolidated statement of changes in equity (Form 4) for the year then ended (hereinafter together “the Forms”), have been prepared on the basis of audited consolidated financial statements of Kazakhstan-China Pipeline and its subsidiary (the “Group”) for the year ended 31 December 2013, and according to the format of annual financial statements for publication by public interest entities, approved by Order of the Minister of Finance of the Republic of Kazakhstan No. 422 dated 20 August 2010 (the “Order No. 422”).

Notes which have been prepared according to International Financial Reporting Standards (“IFRS”), required by Order No. 422, are disclosed in audited consolidated financial statements of the Group which have been prepared according to IFRS.

These Forms shall be considered together with the consolidated financial statements which have been approved for issue by the Group’s management on 6 February 2014. The consolidated financial statements of Kazakhstan-China Pipeline and its subsidiary are available in the Group’s office located at: 109 B, Abay ave., Almaty, 050008, Republic of Kazakhstan.

2. PRIOR YEAR RESTATEMENT

Subsequent to the issuance of the Forms of condensed consolidated financial statements for the year ended 31 December 2012 the Group’s management determined that in these Forms the current portion of Loans and borrowings was erroneously classified within long-term liabilities. In accordance with IAS 1 “Presentation of Financial Statements” liabilities subject to repayment within one year should be classified as current liabilities. In accordance with IAS 8 “Accounting Policies, Changes in Accounting Estimates and Errors” the Forms have been restated as detailed below.

The effect of the adjustments made to the Forms as of 31 December 2012 is as follows:

The forms of condensed consolidated financial statements line item	Before adjustments	Adjustments	After adjustments
Loans and borrowings	197,215,004	(19,392,199)	177,822,805
Loans and borrowings – current portion	-	19,392,199	19,392,199