Form

## Information of the natural monopoly

about implementation of the investment program (project) for 1 half of 2018

Name of the natural monopoly: Kazakhstan-China Pipeline LLP

Type of activity: oil transportation through the main pipeline system

Investment program of Kazakhstan-China Pipeline LLP for 2015-2019

Approved by the Minister of Energy of the Republic of Kazakhstan, order № 267 dated April 2, 2015 and Chairman of the Committee for regulation of natural monopolies and competition protection of the Ministry of National Economy of the Republic of Kazakhstan, order 129-OД dated march 30, 2015

Ne	Information on implementation of the investment program (project) in terms of financing sources, x1000 tenge																	
	Measures	Unit of measure (for physical indicators)	Quantity in physical indicators		Amount of the investment program (project), x1000 tenge		Internal funds				Borrowed funds				State funding		Unregulated (other) activity	
			plan	actual	plan	actual	plan	actual	deviation	deviation reasons	plan	actual	deviation	deviation reasons	plan	actual	plan	actual
I	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
1	Construction of PS Shalkar (Aktobe region, Shalkar district, section 196.32 km of Kenkiyak- Kumkol pipeline)	facility	1	0	808 256,24	0	808 256,24	0	-808 256,24	*	-	-	-	-	-	-	-	-
2	Construction of PS-4 (Kyzylorda region, Karmakshi district, section 602.485 km of Kenkiyak-Kumkol pipeline)	facility	1	0	595 334,08	0	595 334,08	0	-595 334,08	*	-	-	-	-	-	-		-
3	Reconstruction of the Aralsk PS (Kyzylorda region, Aral district, section 424,385 km of the Kenkiyak-Kumkol pipeline)	facility	1	0	76 339,41	0	76 339,41	0	-76 339,41	*	-	-	-	-	-	-	-	-
4	Construction of external power supply (Aktobe region, Temir district, section 0 km of pipeline to the border of Kyzylorda region, Karmakshi district, section 602.485 km)	facility	1	0	402 788,11	0	402 788,11	0	-402 788,11	*	-	-	-	-	-	-	-	-

\* Due to perfect your services provided due to the reasons that do not depende on Kazakhstan-China Pipeline LLP (the Partnership).

Meanwhile is wow of absence (since esource base the Partnership Participants suspended implementation of the project, therefore capital expenditures were not used.

Actual figures of the first half-year Assessment of achievement of efficiency, Reasons the efficiency, reliability Indicators of efficiency, reliability and quality\*\* Actual figures of a half-year preceeding the reported period Plan (year) (actual for January-May, forecast for June) reliability and quality targets and quality targets were not achieved Reduction of volumes of services due Improvement of production indicators, % by years of implementation depending on the approved to the reasons that do not depend on -26% 4 227 million t/km 1 566 million t/km 1 656 million t/km investment program (project) the Partnership Reduction of wear (physical) of fixed assets, %, by the years of implementation depending on the 2 095 967 tenge 2 411 093 tenge 17,24% 5 826 633 tenge Reduction of losses, %, by the years of implementation depending on the approved investment program 30,2% 4 490 tons 1 566 tons 1 657 tons (project) Reductio years of implementation depending on the approved investment 0 0

\*\* Nogstand Service of oil transpersation through Kenkiyak-Kumkol pipeline within the domestic market.

eral Director Qian